



### Rates for Street and Area Lighting Customers

The following rate schedules apply to customers with a variety of public and private outdoor lighting, including street and area lighting.

**Rate Schedule AL-2** – Applies to metered outdoor-area lighting load, other than street and highway lighting, where lighting is used from dusk to dawn. AL-2 has a low energy rate that reflects lower costs associated with the off-peak usage patterns of customers who use outdoor lighting. AL-2 customers must install, own, operate and maintain a photocell or other SCE approved device to ensure that no electricity is used during daylight hours.

**Rate Schedule DWL** – Applies to lighting of walkways and other common areas of condominiums, cooperatives and other residential projects with individually metered, single family accommodations. This rate schedule is only available if your account has been established since 12/10/76, and it is closed to new customer installations since that date.

**Rate Schedule LS-1** – Applies to unmetered street and highway lighting where SCE owns, operates and maintains the street lighting facilities. Lamp charges are based on type and size of lamp. You may choose between “All Night” or “Midnight” service.

**Rate Schedule LS-2** – Applies to unmetered street and highway lighting where the customer owns and maintains the street lighting facilities. You may choose between “All Night” or “Midnight” service.

**Rate Schedule LS-3** – Applies to street and highway lighting where the customer owns and maintains the street facilities as with LS-2, except the service is metered by SCE.

**Rate Schedule OL-1** – Applies to outdoor area lighting service (excluding street and highway lighting), where SCE owns, operates and maintains the lighting facilities.

**Rate Schedule TC-1** – Applies to metered single-phase and three-phase service for traffic directional signs or traffic signal systems located on streets or highways. It also can be used for railway crossings and track signals, and other public thoroughfare lighting that is used 24 hours per day or is not controlled by switching equipment. It may also apply to bus stop shelters under certain conditions.

### Miscellaneous Business Rates



**Net Energy Metering (Rate Schedules NEM, BG-NEM, FC-NEM)** – Is an option available only to those who use solar, wind, a combination of solar and wind, biogas, or fuel cell technology, to generate power up to 1,000 kW to serve their on-site power needs, pursuant to Public Utilities Code Sections 2827 - 2827.10.

**Wireless Technology Rate (Rate Schedule WTR)** – Is a contract rate option available for single and three-phase service to customers in the wireless technology industries who require electric service to operate radio repeaters or similar devices (wireless communication devices). Devices must be mounted on existing SCE facilities, or other facilities approved by SCE. All service under WTR is un-metered.

**Rate Schedule TOU-EV-3 and TOU-EV-4** – Are available to business customers who own and operate electric vehicles utilizing chargers with demands of 20 kW or less for TOU-EV-3 or no greater than 500 kW for TOU-EV-4. You can reduce your electric vehicle charging costs considerably if you charge between 9 p.m. and noon.

### Load Reduction Programs

SCE offers a variety of Load Reduction Programs that provide incentives to those who reduce their energy usage and/or demand during periods when load on the system grid must be reduced to maintain system reliability. If you can reduce your energy usage during these critical periods, you can save money and/or earn other benefits by participating in one or more of the following programs.

**Agricultural and Pumping Interruptible (Rate Schedule AP-I)** – Applicable to customers with a measured demand of 50 kW or greater, or with a connected load of at least 50 horsepower, who are served under an agricultural class rate schedule, and who elect to provide interruptible load automatically via an SCE owned load control device. The number of interruptions will not exceed 25 times per calendar year. Interruptions will not exceed 6 hours each or 150 hours per calendar year. In exchange, participating customers receive a per kWh credit year-round.



**Summer Discount Plan – BASE and ENHANCED** – Rate Schedule GS-APS and GS-APS-E are available to GS-1, TOU-GS-1, GS-2, TOU-GS-3, and TOU-8 customers. The Summer Discount Plan, also known as the Air Conditioning Cycling program, provides a summer season credit on your bill in exchange for allowing SCE to automatically turn-off periodically, or “cycle,” your central air conditioner(s) for short periods during the summer season and when it has been calculated that load must be reduced system-wide. Both Rate Schedules GS-APS and GS-APS-E offer a variety of bill credit levels with corresponding cycling options. Rate Schedule GS-APS allows SCE to remotely cycle your central air conditioner(s) a maximum of 15 times during the summer season, whereas Rate Schedule GS-APS-E provides up to twice the bill credit as Rate Schedule GS-APS, but it also allows SCE to remotely cycle your central air conditioner(s) an unlimited number of times during the summer season. On both Rate Schedule GS-APS and GS-APS-E an air conditioner can only be cycled up to 6 hours per cycling period.

**Time-Of-Use Base Interruptible Program (Rate Schedule TOU-BIP)** – Is available to customers who have a maximum demand of at least 200 kW. Participating customers receive a year-round per kW bill credit. The bill credit is determined using the difference between the customer’s monthly average peak demand and their contracted firm service level (FSL). In exchange for receiving a monthly bill credit TOU-BIP customers must reduce their load to their FSL during each TOU-BIP interruption event. A

TOU-BIP customer must set their contractual FSL at 100 kW or 15% of their maximum demand, whichever is greater. Customers on Rate Schedule I-6, or AP-I can also be served under TOU-BIP, but only after they complete their annual interruptible obligations on these rate schedules. Note: This rate schedule is subject to required changes in November-December 2006.

**Demand Bidding Program (Rate Schedule DBP)** – Is available to individual customer accounts with a maximum demand greater than 200 kW, or customers who form an aggregated group where at least one account has a maximum demand greater than 200 kW. Individual customer account participation requires a minimum load reduction of 50 kW per hour during a DBP event, whereas an aggregated group must commit to reduce at least 200 kW per hour during a DBP event. This program offers a credit on your bill in exchange for voluntarily reducing demand during a DBP event. There are no penalties associated with this program. However, bill credits are directly linked to full participation during a DBP event.

**Large Interruptible Time-Of-Use (Rate Schedule I-6)** – Is available to new customers to SCE’s service territory, or existing customers who add new load to their existing operations. This interruptible rate option provides year-round lower energy and demand rates in exchange for your commitment to comply with a notice of interruption, whereby you must reduce your demand to a predetermined contractual firm service level (FSL) during an interruption event. Penalties apply when load reduction is anything less than 100% of the contractual FSL amount during all hours of an interruption event. Note: This rate schedule is subject to required changes in November-December 2006.

**Optional Binding Mandatory Curtailment Program (Rate Schedule OBMC)** – This option exempts an entire circuit from most rotating outages when the load on the circuit that serves you is reduced by up to 15% during every rotating outage. An OBMC plan, which details how the entire circuit’s load will be reduced by up to 15% during each rotating outage, must be submitted to SCE.

**Scheduled Load Reduction Program (SLRP)** – For Bundled-Service Customers whose average monthly demand is 100 kW or greater. SLRP offers a /kWh bill credit for qualified power reductions. An IDR meter is required, and the minimum participation is one year/compliance with five

SLRP events. Participation by SLRP customers in other Demand Response Programs and receiving service under Schedules I-6, TOU-BIP, AP-I, and DBP is allowed after annual interruptible obligations on these rate schedules have been met.

**Bundled Service Customer Interval Meter Ownership** – Rate Schedule BSC-IMO is an option available to Bundled Service Customers who elect to replace an existing meter or install retrofit metering facilities in accordance with Rate Schedule CC-DSF (see below). Meter reading services and billing services under this Rate Schedule BSC-IMO will be provided solely by SCE. A Bundled Service Customer is a customer who is not a DA customer.

**Customer Choice Discretionary Service Fees** – Rate Schedule CC-DSF is an option available to existing DA and Bundled Service customers purchasing metering services, electing a rate option that requires the use of interval metering facilities, or requesting interval metering and/or metering facilities in substitution for, or in addition to, standard facilities.



The following rate options are available to Electric Service Providers (ESPs), that is, companies whose business is procuring electric power and/or ancillary services such as meters, meter reading, and billing services to end-use DA customers:

**Electric Service Provider** – Discretionary Service Fees – Rate Schedule ESP-DSF is an option for ESPs participating in DA who elect to have SCE provide metering, meter reading and/or billing services for their DA customers.

**Electric Service Provider** – Non-Discretionary Service Fees – Rate Schedule ESP-NDSF is applicable to all ESPs participating in DA for providing billing services for their DA customers.



### Electric Industry Restructuring

As of September 20, 2001, the right of retail customers to obtain Direct Access (DA) service from other electricity providers was suspended by the California Public Utilities Commission (CPUC). This option was available to customers who elected to purchase electric power and ancillary services through a direct transaction with an Energy Service Provider (ESP). SCE was ordered not to accept requests for DA service for any contracts executed, or arrangements entered into, after September 20, 2001.

If you would like further information from SCE about any of our energy-saving pricing options, please call (800) 990-7788, visit our Web site at [www.sce.com](http://www.sce.com),

or write to:

**Southern California Edison**  
Consumer Affairs  
P.O. Box 800, Quad 1-D  
2244 Walnut Grove Avenue  
Rosemead, CA 91770

Para solicitar una copia en español de esta notificación por favor escriba a

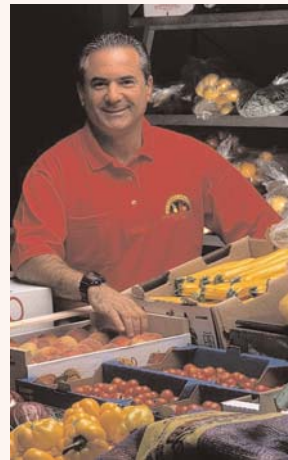
**Southern California Edison,**  
P.O. Box 800, G.O. 1 Quad 4A,  
Rosemead, CA 91770,  
a la atención de Comunicaciones Corporativas 11004



## SOUTHERN CALIFORNIA EDISON'S MONEY-SAVING ELECTRIC SERVICE PRICING OPTION

Southern California Edison (SCE) offers a variety of pricing options, called rate schedules, designed to help you save money and make your business more competitive (your current rate schedule appears on the top part of your electric bill). Generally, the size and type of your business will determine the rate schedule for which your business qualifies. Basic descriptions of SCE’s current rate schedules are listed here. If you have any questions about how SCE can help you get more from every energy dollar, please call us at (800) 990-7788.

[www.sce.com](http://www.sce.com)



## Rates for Small and Medium-Sized Business Customers

**Rate Schedule GS-1** – A basic rate schedule for small business customers. To qualify, your maximum demand generally cannot exceed 20 kilowatts (kW) (or about 4,500 kWh per month).

**Rate Schedule TOU-GS-1** – An optional rate schedule available if you qualify for GS-1. Energy charges vary by time-of-use (TOU) and season. Energy rates are lowest during off-peak hours, higher during mid-peak hours, and highest during on-peak hours. This pricing option works best if you can shift usage away from the on-peak hours of noon to 6 p.m., summer season weekdays, excluding holidays.

**Rate Schedule GS-2** – A basic rate schedule for medium-sized customers with registered demands above 20 kW, and below 200 kW. Rate Schedule GS-2 features demand (kW) charges, in addition to a monthly customer charge. If you are on this pricing option and your demands have been 20 kW or less each month during the preceding 12 months, you might save money by using another applicable rate schedule such as GS-1. Rate Schedule GS-2 serves some customers formerly served by or receiving service under former rate schedule, TOU-GS-2.

**Rate Schedule GS-2 with Time-Of-Use (TOU) Pricing Option** – Available to customers who are served under Rate Schedule GS-2, and for some customers under 200 kW who were formerly served on Rate Schedule TOU-GS-2. Participating customers' energy rates vary by season and time of day, with the highest rates during the on-peak hours of noon to 6 p.m., summer season weekdays, excluding holidays. You can save money using this option if you can shift usage out of the on-peak hours.

**Rate Schedule TOU-GS-3-CPP (formerly known as GS2-TOU-CPP)** – May benefit you if you have at least one account with registered demand greater than 200 kW and can reduce or shift your power out of the summer season hours between noon and 6:00 p.m., during a critical peak pricing (CPP) event. Energy rates during the summer season CPP events are approximately three-to-five times higher than energy rates during summer season non-CPP times. Customers on the CPP schedule receive reduced on-peak energy rates and reduced mid-peak rates year-round.

**Rate Schedule TOU-GS-3** – Replaces Rate Schedule TOU-GS-2 for customers with registered demand of 200 kW to 500 kW. This time-of-use pricing option has demand and energy rates that vary by time-of-use and season. Energy and demand rates are highest when usage occurs during the on-peak hours of noon to 6 p.m., summer season weekdays, excluding holidays. This rate schedule can save you money if you have steady usage, or can shift usage out of the on-peak hours. TOU-GS-3 Option A is for customers formerly on Rate Schedule TOU-GS-2 Option A, and TOU-GS-3 Option B is for customers formerly on Rate Schedule TOU-GS-2 Option B and for some customers now using GS-2 with the TOU Pricing Option.

**Rate Schedule TOU-GS-3-SOP** – Is similar to TOU-GS-3, but contains a money-saving "super off-peak" rate period, from midnight to 6 a.m. year-round, when both demand and energy rates are lower than any other time period.

## Rates for Economic Development Customers

**Rate Schedule EDR-A – (Economic Development Rate – Attraction)** – For new customers who locate their facilities at a site within SCE's service territory that results in SCE served load of at least 200 kW, such customers' total bill will be subject to a discount. Such load must be new to California. Customers will be eligible for service under this schedule only if the discounts offered under this schedule were necessary in the customer's decision to locate its new load in California. Customers must be served

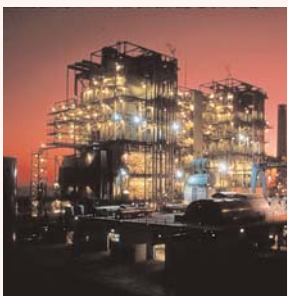
under a General Service rate schedule and sign an agreement in order to take service. Customers subject to the Environmental Pricing Credit Agreement may not take service under this schedule. Customers served under this schedule are not eligible for service under Schedule EDR-E or Schedule EDR-R.

**Rate Schedule EDR-E – (Economic Development Rate – Expansion)** – For existing customers who increase load by at least 200 kW over their current Maximum Demand, as established in their Base Period Usage, such customers' total bill will be subject to a discount. Customers who are planning to expand their load at their current site or who are planning to relocate and expand their load at a new site must demonstrate to the satisfaction of SCE that the expanded load subject to this Schedule is new to California. Customers must be served under a General Service rate schedule and sign an agreement in order to take service. Customers subject to the Environmental Pricing Credit Agreement may not take service under this Schedule. Customers served under this Schedule are not eligible for service under Schedule EDR-A or Schedule EDR-R.

**Rate Schedule EDR-R – (Economic Development Rate – Retention)** – For existing customers with demands of at least 200 kW. The customer must demonstrate to the satisfaction of SCE that relocation of its entire operations or a qualified portion of their operations that consists of load of at least 200 kW, to a site outside of California is a viable alternative or that closure of the customer's existing facilities is otherwise imminent. Additionally, the customer must sign an affidavit attesting to the fact that "but for" this discount (total bill will be subject to a discount), either on its own or in combination with a package of incentives made available to the customer from other sources, the customer would not have retained load within the State of California. This schedule is not applicable to state and local government customers or residential customers. The total accumulated contract demand on Schedules EDR-R, EDR-E, and EDR-A, at any point in time for active agreements, will not exceed 100 MW (megawatts). Customers must be served under a General Service Rate Schedule and sign an agreement in order to take service. Customers subject to the Environmental Pricing Credit agreement may not take service under this Schedule. Customers served under this Schedule are not eligible for service under Schedule EDR-A or Schedule EDR-E.

## Rates for Large Business and Industrial Customers

If your registered demands are generally greater than 500 kW, and you do not use 70% or more of your electrical usage for general agricultural purposes or general water or sewerage pumping, then you must take service on Rate Schedule TOU-8 or another large business and industrial customer rate schedule.



**Rate Schedule TOU-8** – This is SCE's standard large business and industrial rate schedule, with demand and energy rates that vary by time-of-use and season. Rate Schedule TOU-8 energy and demand rates are highest during the on-peak hours of noon to 6 p.m. summer season weekdays, excluding holidays, and lowest during the off-peak hours.

**Rate Schedule TOU-8-BU** – Is applicable to customers served under Rate Schedule TOU-8 who request an additional metered service connection at their premises used solely for reliability or "back up" purposes. You pay for the additional electric facilities under a separate added facilities agreement.

**Rate Schedule TOU-8-CPP** – This rate schedule is optional for Bundled Service customers currently served under Rate Schedule TOU-8, with registered maximum demand greater than 500 kW in any three months during the preceding twelve months. This pricing option provides lower year-round on-peak and mid-peak energy rates, but also includes substantially higher CPP rates, which may be invoked during the summer season hours of noon to 6 p.m.

**Rate Schedule TOU-8-CPP-GCCD** – This rate schedule is optional for Bundled Service Customers currently served under Rate Schedule TOU-8, with registered maximum demand of greater than 500 kW in any three months during the preceding twelve months. This pricing option is subject to the CPP provisions and offers a Generation Capacity Charge Discount (GCCD).

**Rate Schedule TOU-8-SOP** – Similar to Rate Schedule TOU-8, but includes a "super off-peak" period from midnight to 6 a.m., every day, year-round, when energy rates are lowest. It has a four-hour on-peak period, instead of the six-hour on-peak period of TOU-8, and a shorter summer season. This rate schedule is closed to new customers as of August 1, 2006.

## Rates for Agricultural and Pumping Customers

These rates apply where 70% or more of the electrical usage is for general agricultural purposes or general water or sewerage pumping and none of any remaining electrical usage is for purposes for which a domestic rate schedule is applicable. Any customer whose monthly maximum demand, in the opinion of SCE, is expected to reach 200 kW, or has reached 200 kW for any three months during the preceding twelve months, is ineligible for service on an agricultural class rate schedule, except where a customer uses 70% or more of their usage for water pumping for agricultural purposes. Such customers must take service on a TOU agricultural class rate schedule (e.g., TOU-PA, TOU-PA-ICE, TOU-PA-SOP, TOU-PA-CPP, TOU-PA-5, and TOU-PA-7).

**Rate Schedule PA-1** – SCE's most widely used agricultural rate schedule. It has a monthly service charge based on the amount of connected load, in addition to a flat-rate energy (kWh) charge. With PA-1 you may receive an off-peak credit per horsepower of connected load if you agree to permit SCE to install, at your expense, an automatic SCE-controlled power disconnecting device designed to prevent the service from being energized during the summer season on-peak period of noon to 6 p.m., weekdays. A voltage discount applies to the connected load charge, as well as the energy charge, for service delivered and metered at 2 kilovolts (kV) and above.



**Rate Schedule PA-2** – Has a demand charge instead of a connected load service charge and a seasonal energy rate instead of the flat-rate energy charge found in Rate Schedule PA-1. The monthly facilities-related and time-related demand charges, as well as a per-kWh discount, will be applicable to service delivered and metered at 2 kV and above.

**Rate Schedule TOU-PA** – Offers two options: Rate A has a connected load service charge, while Rate B has a demand charge. Both options include TOU energy rates. On-peak hours are from noon to 6 p.m., summer season weekdays, excluding holidays. Both options provide a generation energy discount for service delivered and metered at a voltage level of 2 kV or above, as well as a demand or connected horsepower (hp) discount for service delivered and metered at a voltage level of 2 kV or above.

**Rate Schedule TOU-PA-ICE** – A pricing option that permits qualified agricultural customers to receive line extension allowances and discounted monthly charges for converting internal combustion engine(s) used for pumping water (fueled by diesel, gasoline, propane, or butane—not natural gas) to electric motors. This schedule will be closed to new customers the sooner of August 1, 2007, or when \$9.17 million of line extension allowances have been reserved.

**Rate Schedule TOU-PA-SOP** – Similar to Rate Schedule TOU-PA, but includes a "super off-peak" period from midnight to 6 a.m., everyday, year-round, when energy rates are lowest. It has a four-hour, on-peak period, instead of the six-hour on-peak period of TOU-PA, and a shorter summer season. An alternative summer season is also available. The monthly facilities-related and time-related demand charges are discounted, as well as the generation energy charge, for service delivered and metered at a voltage level of 2 kV or above.

**Rate Schedule TOU-PA-5** – An option for those who have at least 35 hp of connected load or at least 35 kW of measurable demand and have a Standard Industrial Classification Code of 1311. The monthly minimum charge is calculated using the greater of the current billing period demand or the highest registered demand in the preceding 11 months. The monthly facilities-related and time-related demand charges are discounted, as well as the generation energy charge, for service delivered and metered at a voltage level of 2 kV or above.



**Rate Schedule TOU-PA-7** – Designed for agricultural water pumping customers with 50 horsepower or more of connected water pumping load, and who sign an affidavit attesting that without the availability of TOU-PA-7 they would convert their electric pump to a diesel fuel or natural gas internal combustion engine. Rate Schedule TOU-PA-7 has two options: Rate A, the Natural Gas Alternative and Rate B, the Diesel Fuel Alternative. A customer must have a power factor of at least 9.1% to be eligible for service under this pricing option. The monthly facilities-related and time-related demand charges are discounted, as well as the generation energy charge, for service delivered and metered at a voltage level of 2 kV or above. This rate schedule is closed to new customers as of August 1, 2006.

**Rate Schedule PA-RTP** – Applicable where SCE determines that 70% or more of the customer's electrical usage is for general agricultural purposes or for general water or sewerage pumping and none of any remaining electrical usage is for purposes for which a domestic schedule is applicable; and, the customer's account has 100 hp or more of total connected load or 75 kW or more of Maximum Demand and is not served under an interruptible schedule. This schedule is limited to customers selected by SCE who agree to participate in the Real Time Pricing ("RTP") program and is subject to meter availability for up to a maximum of 50 customers.

**Rate Schedule TOU-PA-CPP** – This schedule is optional for Bundled Service Customers currently served under Rate Schedule PA-2, TOU-PA, or TOU-PA-5, with registered maximum demand of greater than 200 kW in any three months during the preceding 12 months. This pricing option provides lower year-round on-peak and mid-peak energy rates, but also includes substantially higher CPP rates, which may be invoked during the summer season hours of noon to 6 p.m.