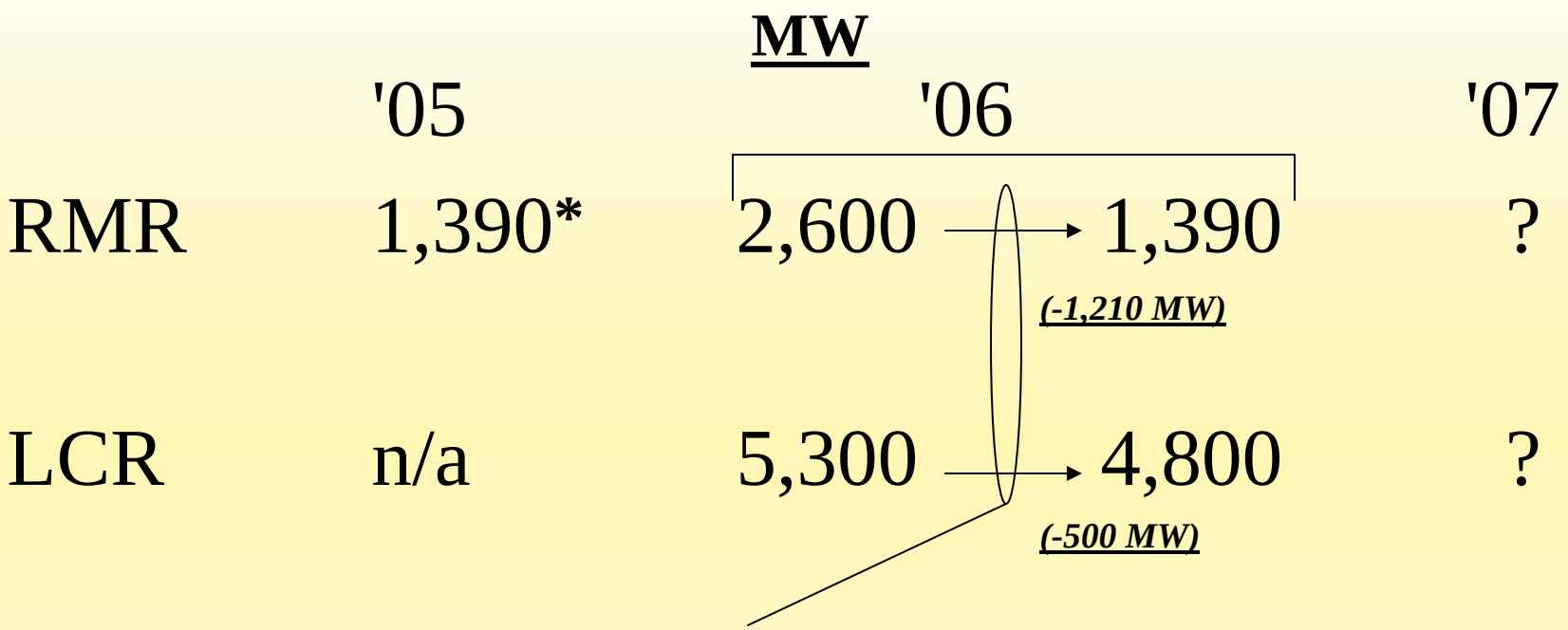
RMR to LCR Transition



- Difference shown is mitigation impact of planned substation upgrades at Rio Hondo, Eagle Rock, and Gould 220 kV substations.
- LCR Impacts are more severe, and grid mitigation has less impact, because of relatively more aggressive criteria used in LCR versus RMR analysis

* Initial '05 RMR amount for LARS Procurement. Additional RMR capacity for operational flexibility added by the CAISO, following initial LARS procurement

SERP Deliverability Project, Scope*

Substation	Circuit Breakers	Disconnect Switches	Wave Traps
1. Rio Hondo 220 kV	4	6	0
2. Eagle Rock 220 kV	IRP**	14	0
3. Gould 220 kV	1	4	0
4. Alamitos 220 kV	4	12	0
5. Barre 220 kV	0	8	0
6. Center 220 kV	2	4	0
7. La Fresa 220 kV	2	8	0
8. Lighthipe 220 kV	1	4	0
9. Redondo 220 kV	4	8	2
10. Etiwanda	0	IRP	0
TOTAL	18	68	2

* Scope may change. Job-walks being completed. **IRP, Infrastructure Replacement Program