

October 10, 2003

Dear Stakeholder:

Subject: Big Creek Alternative Licensing Process
FERC Project Nos. 67, 120, 2085, and 2175
2002 Draft Technical Study Report Package

Southern California Edison (SCE) is pleased to present for your review and comment the following 2002 Draft Technical Study Report Package (2002 DTSRP) for the Big Creek Hydroelectric Projects (FERC Project Nos. 67, 120, 2085, and 2175). The 2002 DTSRP presents the results of study elements completed in 2001-2002 as part of the Big Creek Alternative Licensing Process (ALP). A second package, the 2003 Draft Technical Study Report Package (2003 DTSRP), will be distributed in early 2004 to present the results of study elements completed in 2003. The enclosed technical study reports were developed and approved in collaboration with numerous stakeholders, collectively referred to as the Big Creek Collaborative (BCC). The BCC includes representatives of state and federal resource agencies, Native American tribes, local and regional authorities, non-government organizations, local communities, local businesses, and individual members of the public.

The 2002 Draft Technical Study Reports are provided electronically in the enclosed compact discs in Adobe® Portable Document Format (PDF). PDF files can be viewed and printed from a computer using Adobe® Reader (version 5 or higher). Most computers come standard with Adobe® Reader, but if your computer does not have the software, or has a version lower than 5, you can download it for free by pointing your web browser to <http://www.adobe.com/> and clicking on the "Get Adobe Reader" button.

A hard copy of the 2002 DTSRP is available for review at the following locations:

Southern California Edison Company
Northern Hydro Regional Office
54205 Mtn. Poplar Road
Big Creek, CA 93605
Contact Person: Ms. Carla Anthony, Relicensing Coordinator
(559) 893-3682

ENTRIX, Inc.
7919 Folsom Boulevard
Suite 100
Sacramento, CA 95826
Contact Person: Ms. Eileen Dessaso, Project Coordinator
(916) 923-1097

Fresno County Public Library
2420 Mariposa Street
Fresno, CA 93721
(559) 488-3195

United States Department of Agriculture Forest Service
Sierra National Forest
1600 Tollhouse Road
Clovis, CA 93611-0532
Contact Cindy Whelan, Assistant Lands Officer
(559) 297-7060

SCE encourages active participation in the Big Creek ALP by all parties interested in providing input on the future license terms and conditions for the Big Creek Hydroelectric Projects. A 30-day comment period is provided for you to submit any comments or recommendations to SCE on the technical study reports. Comments received by SCE within the comment period will be addressed appropriately by the BCC prior to finalizing this study report package. The goal is for the BCC to approve the 2002 Technical Study Report Package by December 2003. Instructions for providing comments on these reports are presented in the Introduction Section of the 2002 DTSRP. Please forward any comments you may have on the 2002 DTSRP in writing to Ms. Carla Anthony, at the address shown below by November 10, 2003.

Ms. Carla Anthony, Relicensing Coordinator

Southern California Edison
Northern Hydro Regional Office
P.O. Box 100
Big Creek, California 93605

You may also attend a public meeting and provide verbal comments. A court reporter will be present to transcribe all comments. The public meeting is scheduled for Thursday October 30, 2003, beginning at 6:00 PM and ending at 8:00 PM, at:

Piccadilly Inn University
Waldorf Room 3/4
4961 North Cedar Avenue
Fresno, California

Thank you for your cooperation and participation in the Big Creek ALP.

Sincerely,



Enclosures

cc. Distribution List

Southern California Edison (SCE) is pleased to present for your review and comment the following 2002 Draft Technical Study Report Package (2002 DTSRP) for the Big Creek Hydroelectric Projects (FERC Project Nos. 67, 120, 2085, and 2175). The 2002 DTSRP presents the results of study elements completed in 2001-2002 as part of implementing the Final Technical Study Plan Package (FTSPP) approved by the Big Creek Collaborative (BCC). The technical studies are necessary to gather information that will be used to assess the environmental effects of relicensing SCE's Big Creek Hydroelectric Projects and to identify potential protection, mitigation and enhancement measures. The distribution of the 2002 DTSRP is a key milestone in SCE's Alternative Licensing Process (ALP) for the Big Creek Hydroelectric Projects.

The technical study plans were developed and approved over a 15-month period (May 2000-July 2001) in collaboration with numerous stakeholders, collectively referred to as the BCC. These stakeholders participate as individuals, or as representatives of state and federal resource agencies, Native American tribes, local and regional authorities, non-government organizations, local communities, and local businesses.

Implementation of the approved technical study plans was initiated in 2001 and will continue through 2004. Only results of technical study elements completed in 2001-2002 are presented in the enclosed 2002 DTSRP. The 2002 DTSRP contains technical study reports approved by the Working Groups for distribution to the Plenary and public for review and comment¹. A second package of the technical study report (2003 Draft Technical Study Report Package) will be distributed in early 2004 to present the results of study elements completed in 2003.

The BCC should be commended for their dedication, hard work, and collaborative spirit demonstrated during the study development, implementation and reporting phase. SCE encourages active participation in the Big Creek Alternative Licensing Process (ALP) by all parties interested in providing input on the future license terms and conditions for the Big Creek Hydroelectric Projects. A comprehensive record of Big Creek ALP activities including process milestones, meeting dates, meeting participants, agendas, meeting notes, presentation materials, and formal correspondence is posted on SCE's Hydro Relicensing Website at: <http://www.sce.com/bigcreek>.

¹ Working Group participants approved all the technical reports presented in the 2002 DTSRP with one exception. The CAWG-8 technical report was approved by all Working Group participants except the State Water Resources Control Board.

OVERVIEW OF BIG CREEK SYSTEM AND RELICENSING PROCESSES

SCE is relicensing its seven Big Creek Hydroelectric Projects, located in California's upper San Joaquin River watershed, about 27 miles northeast of the City of Fresno and 240 miles northeast of the City of Los Angeles (Figure 1-1). The seven hydroelectric projects consist of nine powerhouses, 23 generating units and six major reservoirs and have a combined dependable operating capacity of about 1,000 megawatts (MW). The seven Big Creek Hydroelectric Projects are referred to as the Big Creek System (BCS) (Figure 1-2). The BCS is operated to meet Federal Energy Regulatory Commission (FERC) license conditions, physical constraints, downstream water rights agreements, and power production needs.

In relicensing the BCS, SCE is utilizing both the traditional and alternative licensing processes. A detailed description of these regulatory processes was provided in SCE's Initial Information Package (IIP) for the Big Creek Hydroelectric System – Alternative Licensing Process distributed in May 2000. An electronic copy of the IIP can be viewed on SCE's Hydro Relicensing Website.

The ALP is being used for four projects in the BCS including Big Creek Nos. 1 & 2 (FERC No. 2175); Big Creek Nos. 2A, 8, & Eastwood (FERC No. 67); Big Creek No. 3 (FERC No. 120); and Mammoth Pool (FERC No. 2085). The Traditional Relicensing Process was selected for the remaining three projects: Big Creek No. 4 (FERC No. 2017); Vermilion Valley (FERC No. 2086); and Portal Hydroelectric Power (FERC No. 2174). The traditional process is being used for these three licenses to meet earlier FERC regulatory deadlines required for submission of new license applications for those projects. Table 1-1 presents a summary of SCE's Big Creek Hydroelectric Projects.

SCE acknowledges that any settlement agreements and the subsequent Preliminary Draft Environmental Assessment (PDEA) developed in the Big Creek ALP may also recommend, if appropriate, protection, mitigation and enhancement measures for the three licenses undergoing the Traditional Relicensing Process (Big Creek No. 4, Vermilion Valley, and Portal Hydroelectric Power). If necessary, SCE will request that FERC amend these earlier licenses, to modify the protection, mitigation and enhancement terms and conditions to be consistent with any settlement agreements.

**Placeholder for Figure 1-1
Southern California Edison
Hydroelectric System**

Non-Internet Public Information

This Figure has been removed in accordance with the Commission regulations at 18 CFR Section 388.112.

This Figure is considered Non-Internet Public information and should not be posted on the Internet. This information is provided in Volume 4 of the Application for New License and is identified as “Non-Internet Public” information. This information may be accessed from the FERC’s Public Reference Room, but is not expected to be posted on the Commission’s electronic library, except as an indexed item.

(This page intentionally left blank)

Table 1-1 Southern California Edison's Big Creek Hydroelectric Projects in the Upper San Joaquin River Basin

PROJECT NAME	FERC PROJECT NUMBER	LICENSE EXPIRATION DATE	EXHIBIT M GENERATOR CAPACITY (MW)
Big Creek No. 4	2017	February 28, 1999 ¹	100.00
Vermilion Valley	2086	August 31, 2003 ²	-- ³
Portal Hydroelectric Power	2174	March 31, 2005 ⁴	10.80
Mammoth Pool	2085	November 30, 2007	190.00
Big Creek Nos. 1 & 2	2175	February 28, 2009	154.85
Big Creek Nos. 2A, 8, and Eastwood	67	February 28, 2009	384.80
Big Creek No. 3	120	February 28, 2009	174.45

¹ Big Creek No. 4 Project is operating under an annual license. A license application prepared under the Traditional Relicensing Process was filed in 1997.

² Vermilion Valley Project is operating under an annual license. A license application prepared under the Traditional Relicensing Process was filed in 2001.

³ The Vermilion Valley Project does not contain any generation.

⁴ Portal Hydroelectric Power Project is being relicensed using the Traditional Relicensing Process. A license application was filed in March 2003.

SCE'S BIG CREEK ALTERNATIVE LICENSING PROCESS

On December 9, 1999, SCE filed a formal request with FERC to use the ALP to relicense four hydroelectric projects in the BCS. The request followed extensive collaboration, input and support from many of the stakeholders regarding the appropriateness and design of the ALP and development of draft communication protocols. On March 15, 2000, the FERC approved SCE's request to follow the ALP. A kick-off meeting of the Big Creek ALP was conducted in May 2000. Over the last two and one-half years, numerous collaborative meetings have been held, leading to the preparation and distribution of the FTSP and 2002 DTSRP. The following provides an overview of the Big Creek ALP and specific activities conducted during the study development and implementation phase.

GOALS OF THE ALP APPROACH

The specific goals of the Big Creek ALP are to:

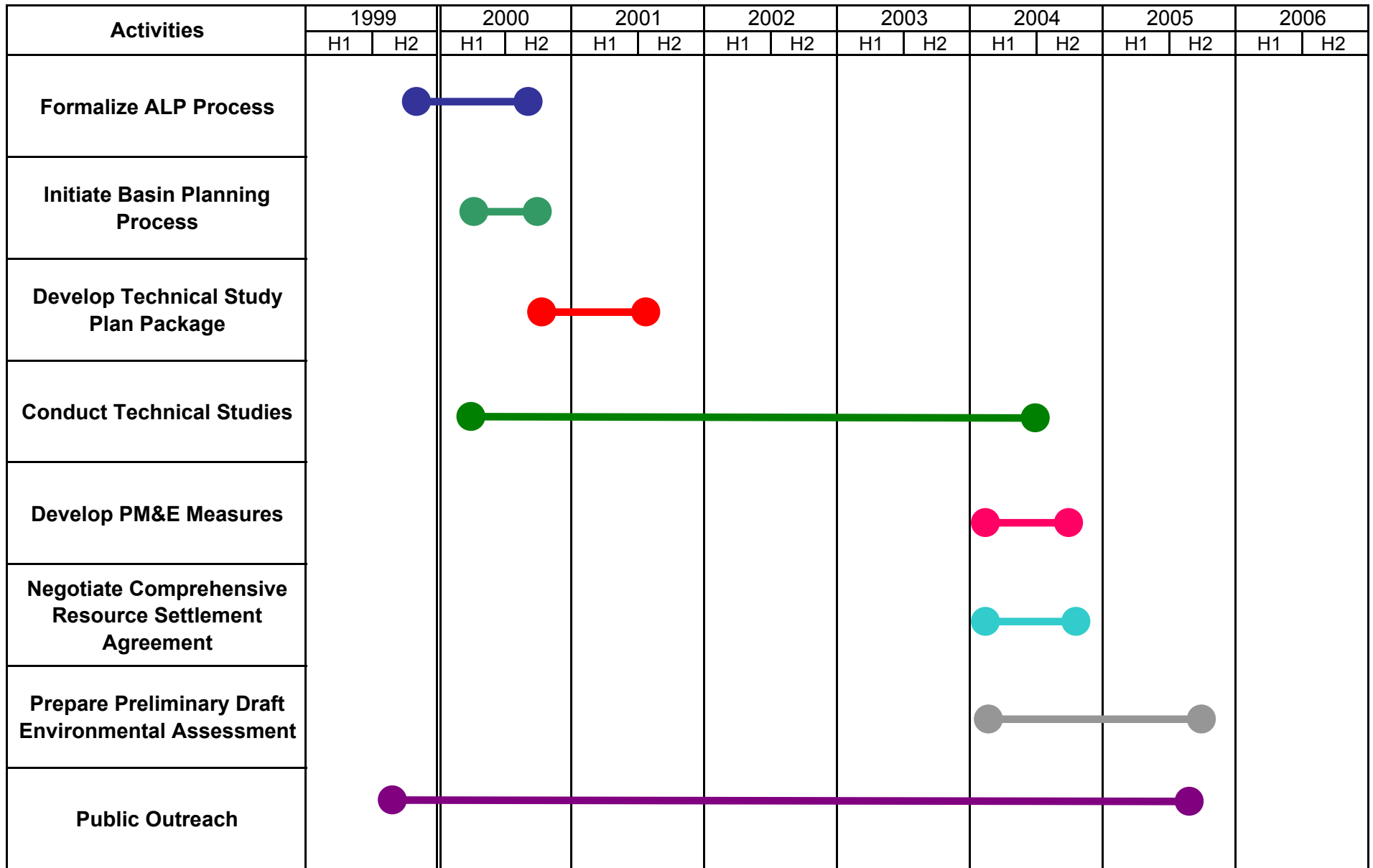
- Combine into a single process the pre-filing consultation, the environmental review under the National Environmental Policy Act, and administrative processes for all four projects;
- Facilitate more effective participation by, and improved communication among, SCE, resource agencies, Native American tribes, local and regional authorities, private interests, the public and FERC staff in a flexible pre-filing consultation process;
- Promote cooperative efforts between SCE and the stakeholders to share information about resource impacts and mitigation and enhancement proposals and to narrow any areas of disagreement and reach a comprehensive settlement;
- Facilitate an expeditious review of any agreements or offers of settlement for use as a basis for protection, mitigation, and enhancement measures (PM&E measures) for new hydropower licenses; and
- Allow for the preparation of a PDEA by SCE with input from the stakeholders.

HOW THE ALP WILL TAKE PLACE

An overview of key activities during the Big Creek ALP is presented in Figure 1-3. The Big Creek ALP consists of six major elements including:

1. Formalization by the stakeholders of the collaborative process for the ALP (i.e., ground-rules, communication protocols, and dispute resolution);
2. Initiation of a Basin planning process (i.e., identification of management objectives, key resource issues, existing information, and data gaps);
3. Development, implementation and interpretation of integrated technical studies for project resources (i.e., formulation of study objectives, scopes of work, study schedules, analytical methods, data analyses, and technical reports);
4. Development and prioritization of enhancement and mitigation measures (i.e., identification of resource management alternatives and evaluation of tradeoff opportunities);
5. Development and negotiation of a Comprehensive Resource Settlement Agreement supported by a consensus of the stakeholders and consistent with other associated regulatory processes (i.e., identification of proposed terms and conditions for new licenses); and
6. Submittal of a PDEA and license application for each of the licenses formally included in the ALP, along with any appropriate requests for license amendments for SCE's traditionally relicensed projects within the Basin.

Figure 1-3. Overview of Big Creek Alternative Licensing Process Activities



OVERVIEW OF STUDY PLAN DEVELOPMENT PROCESS

The FTSP was a culmination of input from 94 collaborative meetings/conference calls conducted between May 2000 and July 2001. During the 15 month period, the BCC convened as a Plenary Group and as smaller Working Groups. The Plenary Group is the decision-making group of the BCC responsible for approval of the ALP structure and technical study plans and reports. The Plenary Group will ultimately negotiate and approve the Comprehensive Resource Settlement Agreement. The Working Groups were formed at the direction of the Plenary Group to provide technical support during the study development and implementation phases of the ALP. To date, five technical Working Groups have been established to assist in development and implementation of the technical studies. These technical Working Groups are:

- Combined Aquatics Working Group²
- Cultural Resources Working Group
- Land Management Working Group
- Recreation Working Group
- Terrestrial Working Group

During the study plan development phase, the Plenary Group had the primary responsibility for identifying resource interests in the BCS, defining the overall relicensing basin study boundaries, developing stakeholder management goals and objectives, and identifying those resources and locations potentially affected by the BCS (Project Nexus). The Working Groups developed, in an iterative process, specific study plans that incorporated the resource interests and stakeholder management goals and objectives provided by the Plenary Group.

The study plan approval process used by the BCC occurred in three steps. The first step was reaching consensus (“willing to live with”) within each Working Group that the draft technical study plans under their purview were approved for distribution to the Plenary and the public. The Draft Technical Study Plan Package (DTSP) containing the technical study plans, as approved by the Working Groups, was distributed to the Plenary and the public for review and comment on May 17, 2001. The DTSP was the culmination of 82 collaborative meetings/conference calls conducted between May 2000 and May 2001.

² This group was originally established as three working groups (Aquatic Group, Water Quality and Use Group, Geology Group) that early in the process were merged to form one group, the Combined Aquatics Working Group (CAWG).

The second step in the study plan approval process was obtaining and responding to comments received from the Plenary and the public on the DTSSP. Interested parties had the opportunity to provide written and/or verbal comments on the DTSSP during the 30-day comment period that ended on June 16, 2001. During the comment period, a public meeting was held on June 13, 2001 in Fresno, California to provide interested parties with an overview of the study plans and to receive verbal comments. The Plenary met on June 13 and 14, 2001 to review the study plans and discuss/resolve comments on the DTSSP.

A total of 11 collaborative meetings (Plenary, public, and Working Group) were conducted in June and July 2001 to receive and address comments on the DTSSP. The Working Groups revised, as needed, the study plans to reflect the responses to the comments received.

The third step in the study plan approval process was obtaining Plenary approval of the FTSSP. On July 12, 2001, the Working Groups met with the Plenary and recommended that the response to comments and revised study plans be approved. The Plenary approved both the response to comments and revised study plans at the July 12, 2001 meeting. A total of 67 study plans were approved by the Plenary consisting of 14 Combined Aquatics, five Cultural Resources, 11 Land Management, 22 Recreation, and 15 Terrestrial study plans. The FTSSP, including all 67 study plans, can be found on SCE's Hydro Relicensing Website.

STUDY IMPLEMENTATION PHASE

Implementation of the approved technical study plans was initiated in 2001 and will continue through 2004. Study implementation was scheduled over several years due to the large study area and the phased nature of some of the studies (i.e., results from initial data collection were used to make decisions on the focus and approach of subsequent data collection efforts). Results of technical studies completed in 2001-2002 are presented in the enclosed 2002 DTSRP, whereas, results of technical studies completed in 2003 will be distributed in the 2003 DTSRP in early 2004. Technical studies scheduled for 2004 are primarily focused on the evaluation of potential PM&E measures identified during settlement negotiation. Results of PM&E evaluations will be presented in the PDEA in early 2005.

Both the Plenary and Working Groups have remained engaged during the study implementation phase including providing technical input, participating in field activities, reviewing preliminary study results, developing consensus on field protocols and data analysis approaches, and reviewing/approving draft technical study reports. A total of 128 collaborative meetings/conference calls have been conducted to date during the study implementation phase (August 2001-September 2003).

2002 Draft Technical Study Report Package

The 2002 DTSRP is a compilation of technical study reports detailing study elements completed in 2001-2002. Table 1-2 provides a list of technical reports contained in the 2002 DTSRP. Results of outstanding study elements and associated reports will be provided in 2004 and 2005, as described above.

Each Draft Technical Study Report is organized into six major sections, as follows.

- Executive Summary
- Study Objectives
- Study Implementation
- Study Methodology
- Study Results and Analysis
- Literature Cited

The 2002 Draft Technical Study Reports are provided electronically in the enclosed compact discs (CDs), in Adobe® Portable Document Format (PDF). PDF files can be viewed and printed from a computer using Adobe® Reader (version 5 or higher). Most computers come standard with Adobe® Reader, but if your computer does not have the software or has a version lower than 5, you can download it for free by pointing your web browser to <http://www.adobe.com/> and clicking on the "Get Adobe Reader" button.

The enclosed CDs provide individual study reports by Working Group. Each study report is identified by Working Group name and associated study plan number (i.e., CAWG-1). Each CD contains several draft reports, but each report is self-contained inside its own folder. Each report folder is in turn divided into a maximum of five components: Text, Tables, Figures and/or Maps, and Appendices. For some of the reports, one or more of these components do not exist and the respective folders (that would otherwise be empty) have been intentionally omitted.

To comply with Federal Energy Regulatory Commission Rule RM02-4-000 Order No. 630, some of the figures in the 2002 DTSRP have been labeled "Non-internet Public" in the upper left corner. Per the regulations, Non-Internet Public information is available to the public but is not to be posted or accessible online through the Internet. Non-Internet Public information includes: (1) USGS 7.5-minute topographic maps showing the general location of pipelines, dams, or other aboveground facilities; (2) alignment sheets showing the location of pipeline and aboveground facilities, right-of-way dimensions, and extra work areas; (3) drawings showing site or project boundaries, footprints, building locations and reservoir extent; and (4) general location maps. Therefore, SCE requests that you do not post on the Internet any of the figures labeled "Non-internet Public" in the 2002 DTSRP.

Table 1-2 List of 2002 Draft Technical Study Reports

TERRESTRIAL RESOURCES	
TERR-1	Vegetation Communities
TERR-2	Invasive/Exotic Plants
TERR-3	Special-Status Plant Populations
TERR-4	Native American Plants
TERR-5	Common and Special-Status Wildlife Species
TERR-6	Valley Elderberry Longhorn Beetle
TERR-7	Migratory Waterfowl
TERR-8	Raptors
TERR-9	Bald Eagle and Osprey
TERR-10	Great Gray Owl
TERR-11	Riparian-Nesting Songbirds
TERR-12	Special-Status Bat Species
TERR-13	Mesocarnivores
TERR-14	Mule Deer
TERR-15	Other Game
RECREATIONAL RESOURCES	
REC-3	Whitewater Recreation Assessment Study
REC-8	Angling Opportunities and Experience Assessment
REC-9	Recreation Resources and Facility Inventory Assessment
REC-10/17	Recreation Opportunities and Needs Assessment (Developed) Dispersed Recreation Opportunities and Needs Assessment
REC-11	Compliance with ADA Assessment
REC-12	Hunting
REC-21	Winter Recreation
LAND MANAGEMENT	
LAND-6	Traffic/Circulation Study
LAND-9	Visual Quality Assessment
LAND-11	Volcanic and Seismic Assessment
COMBINED AQUATICS	
CAWG-1	Characterize Stream and Reservoir Habitats
CAWG-2	Geomorphology
CAWG-3	Flow-Related Physical Habitat in Bypass Reaches
CAWG-4	Chemical Water Quality
CAWG-7	Characterize Fish Populations
CAWG-8	Amphibians and Reptiles
CAWG-11	Riparian

A hard copy of the 2002 DTSRP is available for review at the following locations:

Southern California Edison Company
Northern Hydro Regional Office
54205 Mount Poplar Road
Big Creek, CA 93605
Contact Person: Ms. Carla Anthony, Relicensing Coordinator
(559) 893-3682

ENTRIX, Inc.
7919 Folsom Boulevard
Suite 100
Sacramento, CA 95826
Contact Person: Ms. Eileen Dessaso, Project Coordinator
(916) 923-1097

Fresno County Public Library
2420 Mariposa Street
Fresno, CA 93721
(559) 488-3195

United States Department of Agriculture Forest Service
Sierra National Forest
1600 Tollhouse Road
Clovis, CA 93611-0532
Contact Person: Cindy Whelan, Assistant Lands Officer
(559) 297-0706

APPROVAL PROCESS AND SCHEDULE FOR 2002 TECHNICAL STUDY REPORT PACKAGE

The Plenary Group has not yet approved the 2002 DTSRP presented in the CDs accompanying this document. These study reports have been prepared and approved by the Working Groups for distribution to the Plenary and public for review and comment¹. All comments received by SCE within the comment period will be reviewed and addressed appropriately by the Plenary Group prior to finalizing this study report package. The goal is for the Plenary Group to approve a 2002 Final Technical Study Report Package (2002 FTSRP) by December 2003.

The 2002 DTSRP is provided for your review and comment. A comment period is provided for you to suggest any comments or recommendations to SCE regarding the 2002 DTSRP. When commenting on the document, please be clear to differentiate general comments regarding the document from specific comments or

recommendations on individual study reports. Comments of a technical nature should include the basis for the comments and any appropriate citations to scientific literature. When providing specific comments or recommendations, please identify the specific study report that you are commenting on and the specific section, page or line(s). This will help SCE and the BCC to more effectively address your comments. In addition, please identify whether you are commenting as an individual or a representative of an agency or other organization.

Please forward any comments you may have on the 2002 DTSRP in writing to Ms. Carla Anthony, at the address shown below by November 10, 2003.

Ms. Carla Anthony, Relicensing Coordinator

Southern California Edison
Northern Hydro Regional Office
P.O. Box 100
Big Creek, California 93605

You may also attend a public meeting and provide verbal comments. A court reporter will be present to transcribe all comments. The public meeting is scheduled for Thursday October 30, 2003, beginning at 6:00 PM and ending at 8:00 PM, at:

Piccadilly Inn University
Room: Waldorf 3 and 4
4961 North Cedar Avenue
Fresno, California

SCE and the BCC welcome your participation in this process.

Southern California Edison
Big Creek Alternative Licensing Process
Distribution List for the 2002 Draft Technical Study Report Package

Wayne Allen
Relicensing Specialist
Southern California Edison Company
P.O. Box 100
Big Creek, CA 93605

Carla J. Anthony
Licensing Coordinator
Southern California Edison Company
P.O. Box 100
Big Creek, CA 93605

Brent Auernheimer
Camp Keola
1166 N. Klein Avenue
Reedley, CA 93654

Bob Baiocchi
Chairman
Anglers Committee Against Artificial Whitewater
P.O. Box 1790
Greagle, CA 96103

Maureen Barile
Huntington Lake Big Creek
Historical Conservancy
P.O. Box 232
Lakeshore, CA 93634

Stephen Barile
County of Fresno
2220 Tulare Street
Sixth Floor
Fresno, CA 93721

Lou Beihn
Interested Mono
32024 Poy-ah-now Road
North Fork, CA 93643

John Beuttler
California Sportfishing Protection Alliance
1360 Nelson Street
Berkeley, CA 94702

Edward Bianchi, Jr.
ENTRIX, Inc.
7919 Folsom Boulevard,
Suite 100
Sacramento, CA 96826

Randy J. Bolt
2320 Coachman Road
Mariposa, CA 95338

Chuck Bonham
California Hydro Coordinator
Trout Unlimited
828 San Pablo Avenue
Suite 208
Albany, CA 94706

Kathy Boone
Executive Director
Central Sierra Historical Society
P.O. Box 617
Shaver Lake, CA 93664

Greg Burton
36881 Peterson Road
Auberry, CA 93602

Jim Canaday
Environmental Review Unit
State Water Resources Control Board
Paul Bonderson Building
901 P Street
Sacramento, CA 95814

Van Button
FERC
888 First Street, NE
PJ-11.2, 6J-01
Washington, DC 20426

Kelly Catlett
Hydro Reform Advocate
California HRC Friends of the River
915 20th Street
Sacramento, CA 95814

Southern California Edison
Big Creek Alternative Licensing Process
Distribution List for the 2002 Draft Technical Study Report Package

Joanna Clines
USDA Forest Service
1600 Tollhouse Road
Clovis, CA 93611

Laughing Coyote
Native Earth Foundation
34329 Shaver Springs Road
Auberry, CA 93602

Jerome (Jerry) DeGraff
Province Geologist
USDA Forest Service
1600 Tollhouse Road
Clovis, CA 93611

Denise De Joseph
Pacific Legacy
1525 Seabright Avenue
Santa Cruz, CA 95060

Eileen Dessaso
ENTRIX, Inc.
7919 Folsom Boulevard
Suite 100
Sacramento, CA 95826

Holly Eddinger
South Zone Fisheries/Aquatic Biologist
USDA Forest Service
29688 Auberry Road
Prather, CA 93651

Steve Edmondson
National Marine Fisheries Service
SW022
777 Sonoma Avenue, Room 325
Santa Rosa, CA 95404-6528

James M. Fargo
Federal Energy Regulatory Commission
888 First Street, N.E.
PJ-11.7 Room 6I-03
Washington, DC 20426

Britt Fecko
State Water Resources Control Board
P.O. Box 2000
Sacramento, CA 95812-2000

Elaine Fink
Tribal Chair
North Fork Rancheria
P.O. Box 929
North Fork, CA 93643

Earle W. Franks
Hydrologist
USDA Forest Service
1600 Tollhouse Road
Clovis, CA 93611

Fresno County Library
Business Office
2420 Mariposa Street
Fresno, CA 93721

John Gangemi
Conservation Director
American Whitewater Affiliation
482 Electric Avenue
Bigfork, MT 59911

Deborah A. Giglio
Biologist
U.S. Fish and Wildlife Service
2800 Cottage Way
Room W-2605
Sacramento, CA 95825

Ron W. Goode
Chairperson
North Fork Mono Tribe
13396 Tollhouse Road
Clovis, CA 93611

Bryan Harland
Account Executive
Kearns & West
475 Sansome Street
Suite 570
San Francisco, CA 94111

Southern California Edison
Big Creek Alternative Licensing Process
Distribution List for the 2002 Draft Technical Study Report Package

Mike Henry
Fishery Biologist
FERC
101 Southwest Main Street
Suite 905
Portland, OR 97204

Rick Hopson
Hydrologist
USDA Forest Service
PO Box 559
Prather, CA 93651

Katie Horst
SAMS
36281 Lodge Road
Tollhouse, CA 93667

Toby Horst
Director
Sierra Resource Conservation District
36281 Lodge Road
Tollhouse, CA 93667

Donny Jack
Vice Chair
Mono Nation
PO Box 1377
North Fork, CA 93643

Thomas Jackson
Principal
Pacific Legacy
1525 Seabright Avenue
Santa Cruz, CA 95060

Samaya Jones
North Fork Rancheria
PO Box 929
North Fork, CA 93643

Wayne Lifton
ENTRIX, Inc.
590 Ygnacio Valley Road
Suite 200
Walnut Creek, CA 94596

Larry Lockwood
SAMS
37999 Peterson Road
Auburn, CA 93602

Toni Marie
Friant Water Users
854 N. Harvard Ave.
Lindsay, CA 93247

Dave Martinez
MTZ Associates
425 Coloma Heights Road
PO Box 136
Coloma, CA 95613-0136

Paul Martzen
Conversation Chair
San Joaquin Paddlers Club
942 N. Harrison
Fresno, CA 93728

Nino Mascolo
Senior Attorney
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, CA 91770

Steve McDonald
President
Central Sierra Historical Society
2975 S. MacDonough
Sanger, CA 93657

T.J. "Jeff" McPheeters
Manager, Big Creek
Southern California Edison Company
PO Box 100
54205 Mountain Poplar
Big Creek, CA 93605

Julie Means
Environmental Specialist
California Department of Fish & Game
1234 East Shaw #155
Fresno, CA 93710

Southern California Edison
Big Creek Alternative Licensing Process
Distribution List for the 2002 Draft Technical Study Report Package

Jerry Mensch
Director
California Sportfishing Protection Alliance
2553 Stonehaven Lane
Sacramento, CA 95827

Karen Miller
Forest Heritage Program Manager
USDA Forest Service
1600 Tollhouse Road
Clovis, CA 93611

Dale Mitchell
California Department of Fish & Game
1234 East Shaw #155
Fresno, CA 93710

Mary Motola
Picayune Rancheria
46575 Road 417
Coarsegold, CA 93614

John Mount
President
Central Sierra Historical Society
PO Box 217
Shaver Lake, CA 93664

National Park Service
California Hydropower Program
C/O BLM
2800 Cottage Way
Suite W-1834-CA-942
Sacramento, CA 95825

Mark Newquist
Relicensing Specialist
Southern California Edison
PO Box 100
Big Creek, CA 93605

Janelle Nolan-Summers
ENTRIX, Inc.
7919 Folsom Boulevard
Suite 100
Sacramento, CA 95826

Chris Oberti
President
Huntington Lake Association
8116 N. Preuss
Clovis, CA 93611

Martin Ostendorf
ENTRIX, Inc.
7919 Folsom Boulevard
Suite 100
Sacramento, CA 95826

John Perez
Department of the Interior
111 Jackson Street, #520
Oakland, CA 94607

Picayune Rancheria
46575 Road 417
Coarsegold, CA 93614

Bill Pistor
Vice President
Kearns & West
475 Sansome Street
Suite 570
San Francisco, CA 94111

Lorrie Planas
Tribal Relations Officer
USDA Forest Service
40885 Tollhouse Road
PO Box 300
Prather, CA 93664

Donald Price
PG&E
3400 Crow Canyon Road
San Ramon, CA 94583

Polly Quick, Ph.D.
Bechtel Group, Inc.
PO Box 193965
San Francisco, CA 94119-3965

Southern California Edison
Big Creek Alternative Licensing Process
Distribution List for the 2002 Draft Technical Study Report Package

Geoff Rabone
Manager, Big Creek Relicensing
Southern California Edison Company
300 N. Lonehill Avenue
2nd Floor
San Dimas, CA 91773

Shirley Ramirez
Table Mountain Rancheria
PO Box 410
Friant, CA 93626

Brent Roath
USDA Forest Service
1600 Tollhouse Road
Clovis, CA 93611

Roger Robb
Consultant
Friant Water Users
822 West Grand Avenue
Porterville, CA 93257

John Roldan
Friant Water Users Authority
854 N. Harvard Ave
Lindsay, CA 93247

Patricia Sanderson Port
Department of Interior
1111 Jackson Street
Suite 520
Oakland, CA 94607

Paul Sanders
Road Manager
USDA Forest Service/Sierra National
Forest
PO Box 559
Prather, CA 93651

Sheldon Sandstrom
Owner
Sierra Marina
PO Box 56
Shaver Lake, CA 93664

Mario Santoyo
Water Environmental and Facilities
Resources Manager
Friant Water Users
854 N. Harvard Ave.
Lindsay, CA 93247-1715

Lonnie Schardt
Kokanee Power
7184 North Dewey
Fresno, CA 93711

Monty Schmitt
Restoration Scientist
Western Water Project
Natural Resources Defense Council
71 Stevenson Street, Suite 1825
San Francisco, CA 94105-2964

Gary Seput
California Trout, Inc.
870 Market Street, #1185
San Francisco, CA 94102

Risa Shimoda
American Whitewater
1424 Fenwick Lane
Silver Spring, MD 20910

Dennis Smith
USDA Forest Service
850 Capitol Mall
Suite 8-200
Sacramento, CA 95814-4706

Southern California Edison
Big Creek Alternative Licensing Process
Distribution List for the 2002 Draft Technical Study Report Package

Kim Sorini-Wilson
District Wildlife Biologist
USDA Forest Service – Sierra National
Forest
PO Box 559
Prather, CA 93651

State of California
Office of Attorney General
PO Box 944255
Sacramento, CA 94244-2550

Phil Strand
Fisheries Program Manager
USDA Forest Service
1600 Tollhouse Road
Clovis, CA 93611

Tom Taylor
Southern California Edison Company
PO Box 800
Rosemead, CA 92701

Wayne Thompson
Conservation Officer
Fresno Flyfishers for Conservation, Inc.
4295 E. Copper Ave.
Clovis, CA 93611

Julie Tupper
Hydrologist
USDA Forest Service
650 Capitol Mall
Suite 8-200
Sacramento, CA 95814

L. C. Turnquist
PO Box 133
Big Creek, CA 93605

U.S. Fish and Wildlife Service
2800 Cottage Way
Room W-2605
Sacramento, CA 95825-1846

Cynthia Whelan
Assistant Lands Officer
USDA Forest Service
1600 Tollhouse Road
Clovis, CA 93611

Jesse Wild
U.S. Fish and Wildlife Service
2800 Cottage Way
Room W-2605
Sacramento, CA 95864

Tina Williams
Acting Tribal Chair
Cold Springs Rancheria Tribal Office
PO Box 209
Tollhouse, CA 93667

Gary Woods
Quail Unlimited
6434 N. Rafael
Fresno, CA 93711-0900

David Young
US Bureau of Reclamation
1243 N Street
Fresno, CA 93721